



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/546

ISSUE DATE 26-09-2018  
DUE DATE 04-10-2018

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Uilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited, BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub.: Account of Deviation Charges for the period 23.07.2018 to 29.07.2018. (Week No.18/F.Y. 2018-19).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-18/FY18-19  
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359-Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note :
- 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
  - 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
  - 3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
  - 4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
  - 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully

*M. Lamshanti*

f/-  
Manager (Energy Accounting)

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
23.07.2018 to 29.07.2018(Week 18/18-19)**

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Deviation Tariff structure for the Week

Average Frequency of time-block  
50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%  
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%  
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
23.07.2018 to 29.07.2018(Week 18/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
23	91.917952	91.289028	-0.628924	-15.39809	0.2003	1.16113	-14.03666
24	97.533317	97.214474	-0.318843	-1.1321	0.10448	0.98586	-0.04176
25	92.402522	90.760793	-1.641729	-18.25988	0.06713	0.84799	-17.34476
26	86.277439	84.026916	-2.250523	-27.843	0.69066	0.11492	-27.03742
27	85.287054	84.370719	-0.916335	-22.36351	0.18249	0.61512	-21.56590
28	81.562034	81.866372	0.304338	8.33334	0.02543	0.8672	9.22597
29	84.486966	85.880885	1.393919	43.76487	6.65093	0.88727	51.30307
	619.467284	615.409187	-4.058097	-32.89837	7.92142	5.47949	-19.49746

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.25366	0.00000	0.00000	-1.25366
2	RPH	-1.15637	0.00000	0.00000	-1.15637
3	G.T.STN.	-0.56696	0.00000	0.00000	-0.56696
	<b>IPGCL</b>	<b>-2.97699</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.97699</b>
4	PRAGATI GT	0.00000	0.75131	0.86773	1.61904
5	BAWANA	0.00000	10.63303	0.01674	10.64977
	<b>PPCL</b>	<b>0.00000</b>	<b>11.38435</b>	<b>0.88447</b>	<b>12.26881</b>
6	BTPS	0.00000	41.23937	0.57232	41.81170
7	BYPL	0.00000	19.60881	4.82912	24.43793
8	BRPL	-64.00937	0.00000	2.89574	-61.11362
9	TPDDL	-30.88461	0.00000	1.65318	-29.23143
10	NDMC	0.00000	29.85178	0.12033	29.97210
11	MES	-11.40439	0.00000	0.00000	-11.40439
12	N.Railways	0.00000	6.08791	0.00000	6.08791
	<b>TOTAL</b>	<b>-109.27535</b>	<b>108.17221</b>	<b>10.95516</b>	<b>9.85202</b>

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
23.07.2018 to 29.07.2018(Week 18/18-19)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.25366	0.00000	-1.25366
2	RPH	1.15637	0.00000	-1.15637
3	G.T.STN.	0.56696	0.00000	-0.56696
A)	<b>IPGCL</b>	<b>2.97699</b>	<b>0.00000</b>	<b>-2.97699</b>
4	PRAGATI GT	0.00000	1.61904	1.61904
5	Bawana	0.00000	10.64977	10.64977
B)	<b>PPCL</b>	<b>0.00000</b>	<b>12.26881</b>	<b>12.26881</b>
6	BTPS	0.00000	41.81170	41.81170
7	BYPL	0.00000	24.43793	24.43793
8	BRPL	61.11362	0.00000	-61.11362
9	TPDDL	29.23143	0.00000	-29.23143
10	NDMC	0.00000	29.97210	29.97210
11	MES	11.40439	0.00000	-11.40439
12	N.Railways	0.00000	6.08791	6.08791
C)	<b>Total Delhi Deviation Amount</b>	<b>104.72644</b>	<b>114.57846</b>	<b>9.85202</b>
12	*Regional Deviation NRPC	0.00000	19.49746	19.49746

Note

- i) (\*) only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.85

**(i) Actual drawal from the grid in MUs**

615.409187

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.060882
(b) GT	15.043409
(c) Pargati	38.788698
(d) BTPS	50.541756
(e) Bawana	30.641305
(f) MSW Bawana	2.558639
(g) EDWPCL	0.224625
<b>Total</b>	<b>137.737550</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**753.146737**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	217.225162
(b) BRPL	315.106101
(c) BYPL	173.471958
(d) NDMC	34.236207
(e) MES	5.215413
(f) IP	0.002177
(g) N.Railways	1.489694
<b>Total</b>	<b>746.746712</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**6.400025**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.85**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
28.07.2018	from 55 to 73	GT	Grid Disturbance

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	32.759766	32.667675		-3.36507	0.95572	-2.40935
24-Jul-18	35.518151	35.155447	-0.36270	-5.28890	0.05498	-5.23392
25-Jul-18	34.835514	34.110449	-0.72506	-7.05150	0.00000	-7.05150
26-Jul-18	31.347166	30.771720	-0.57545	-4.15625	0.06980	-4.08645
27-Jul-18	29.796573	29.177121	-0.61945	-10.83427	0.36428	-10.46999
28-Jul-18	26.841335	26.735617	-0.10572	-2.03387	0.00134	-2.03253
29-Jul-18	28.596240	28.607133	0.01089	1.84527	0.20704	2.05231
Total	219.694745	217.225162	-2.37749	-30.88461	1.65318	-29.23143

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	48.946780	48.038702	-0.90808	-15.27634	0.00989	-15.26646
24-Jul-18	52.201689	51.433731	-0.76796	-11.07067	0.07413	-10.99654
25-Jul-18	51.220686	49.988201	-1.23248	-12.13652	0.29231	-11.84421
26-Jul-18	45.808884	44.310139	-1.49874	-18.41707	0.24778	-18.16929
27-Jul-18	41.935371	41.108571	-0.82680	-19.03563	0.04444	-18.99118
28-Jul-18	39.967744	39.771192	-0.19655	-2.91897	0.03838	-2.88059
29-Jul-18	40.045084	40.455565	0.41048	14.84583	2.18881	17.03464
Total	320.126237	315.106101	-5.02014	-64.00937	2.89574	-61.11362

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	25.487637	25.540481	0.05284	1.41033	0.17252	1.58285
24-Jul-18	27.291109	27.439727	0.14862	4.49947	1.50154	6.00101
25-Jul-18	27.695289	27.689778	-0.00551	0.07977	0.38067	0.46044
26-Jul-18	24.866716	24.550846	-0.31587	-1.21484	0.02074	-1.19411
27-Jul-18	22.974764	22.877690	-0.09707	1.53212	1.71948	3.25160
28-Jul-18	22.205049	22.307339	0.10229	5.28011	0.07092	5.35103
29-Jul-18	22.817041	23.066096	0.24906	8.02185	0.96326	8.98511
Total	173.337606	173.471958	0.13435	19.60881	4.82912	24.43793

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	5.316962	5.453164	0.13620	3.09892	0.00000	3.09892
24-Jul-18	5.324640	5.652416	0.32778	6.32931	0.01737	6.34668
25-Jul-18	5.298731	5.501022	0.20229	3.25823	0.00000	3.25823
26-Jul-18	4.965748	5.054513	0.08877	1.45721	0.00000	1.45721
27-Jul-18	4.584230	4.852210	0.26798	6.12969	0.00000	6.12969
28-Jul-18	3.770477	4.063025	0.29255	6.39626	0.02554	6.42180
29-Jul-18	3.545994	3.659857	0.11386	3.18216	0.07741	3.25957
Total	32.806781	34.236207	1.42943	29.85178	0.12033	29.97210

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	0.893925	0.798741	-0.09518	-2.08457	0.00000	-2.08457
24-Jul-18	0.855699	0.852857	-0.00284	0.48096	0.00000	0.48096
25-Jul-18	0.962646	0.837425	-0.12522	-2.00905	0.00000	-2.00905
26-Jul-18	0.946915	0.759352	-0.18756	-3.12838	0.00000	-3.12838
27-Jul-18	0.805182	0.710990	-0.09419	-2.63094	0.00000	-2.63094
28-Jul-18	0.719804	0.634500	-0.08530	-2.60191	0.00000	-2.60191
29-Jul-18	0.640874	0.621548	-0.01933	0.56949	0.00000	0.56949
Total	5.825044	5.215413	-0.60963	-11.40439	0.00000	-11.40439

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	0.163340	0.187854	0.024514	0.681052	0.000000	0.68105
24-Jul-18	0.153245	0.204763	0.051518	1.182425	0.000000	1.18242
25-Jul-18	0.175166	0.202032	0.026866	0.568356	0.000000	0.56836
26-Jul-18	0.240975	0.261984	0.021009	0.440215	0.000000	0.44022
27-Jul-18	0.181957	0.220262	0.038305	0.991949	0.000000	0.99195
28-Jul-18	0.163747	0.201886	0.038139	0.953760	0.000000	0.95376
29-Jul-18	0.166340	0.210913	0.044573	1.270152	0.000000	1.27015
29-Jul-18	1.244770	1.489694	0.24492	6.08791	0.00000	6.08791

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	0.008400	0.000325	-0.00808	-0.19709	0.00000	-0.19709
24-Jul-18	0.008400	0.000647	-0.00775	-0.16257	0.00000	-0.16257
25-Jul-18	0.008400	0.000503	-0.00790	-0.13575	0.00000	-0.13575
26-Jul-18	0.008400	0.000183	-0.00822	-0.14794	0.00000	-0.14794
27-Jul-18	0.008400	0.000189	-0.00821	-0.20842	0.00000	-0.20842
28-Jul-18	0.008400	0.000148	-0.00825	-0.21796	0.00000	-0.21796
29-Jul-18	0.008400	0.000182	-0.00822	-0.18394	0.00000	-0.18394
Total	0.058800	0.002177	-0.05662	-1.25366	0.00000	-1.25366

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	2.125600	2.147666	0.02207	-0.37518	0.00000	-0.37518
24-Jul-18	2.829850	2.833081	0.00323	0.04729	0.00000	0.04729
25-Jul-18	3.401100	3.419533	0.01843	-0.31585	0.00000	-0.31585
26-Jul-18	2.523350	2.523764	0.00041	0.08099	0.00000	0.08099
27-Jul-18	1.728850	1.727149	-0.00170	-0.02786	0.00000	-0.02786
28-Jul-18	1.614680	1.614017	-0.00066	0.05905	0.00000	0.05905
29-Jul-18	0.779350	0.778199	-0.00115	-0.03539	0.00000	-0.03539
Total	15.002780	15.043409	0.04063	-0.56696	0.00000	-0.56696

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	-0.016800	-0.018600	-0.00180	0.02046	0.00000	0.02046
24-Jul-18	-0.016800	-0.010268	0.00653	-0.12770	0.00000	-0.12770
25-Jul-18	-0.016800	-0.007048	0.00975	-0.13133	0.00000	-0.13133
26-Jul-18	-0.016800	-0.008407	0.00839	-0.14250	0.00000	-0.14250
27-Jul-18	-0.016800	-0.000787	0.01601	-0.35692	0.00000	-0.35692
28-Jul-18	-0.016800	-0.006025	0.01078	-0.26067	0.00000	-0.26067
29-Jul-18	-0.016800	-0.009748	0.00705	-0.15770	0.00000	-0.15770
Total	-0.117600	-0.060882	0.05672	-1.15637	0.00000	-1.15637

J) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	6.427250	6.422436	-0.00481	-0.00140	0.00000	-0.00140
24-Jul-18	6.303500	6.295350	-0.00815	-0.49345	0.16072	-0.33273
25-Jul-18	6.349250	6.371844	0.02259	-0.26158	0.00000	-0.26158
26-Jul-18	6.360000	6.371928	0.01193	-0.26879	0.00000	-0.26879
27-Jul-18	6.368000	6.383604	0.01560	-0.47871	0.00000	-0.47871
28-Jul-18	3.651000	3.665760	0.01476	-0.41456	0.00000	-0.41456
29-Jul-18	3.413500	3.277776	-0.13572	2.66980	0.70701	3.37681
Total	38.872500	38.788698	-0.08380	0.75131	0.86773	1.61904

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
23.07.2018 to 29.07.2018(Week 18/18-19)**

ISSUE DATE

26-09-2018

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	7.500250	7.234200	-0.26605	4.91414	0.00000	4.91414
24-Jul-18	7.618500	7.439232	-0.17927	3.06139	0.00000	3.06139
25-Jul-18	7.442750	7.238184	-0.20457	3.77727	0.00000	3.77727
26-Jul-18	7.440000	7.202472	-0.23753	3.51342	0.00000	3.51342
27-Jul-18	7.514000	7.096176	-0.41782	8.98384	0.07022	9.05406
28-Jul-18	7.456000	7.114704	-0.34130	8.35839	0.00000	8.35839
29-Jul-18	7.724250	7.216788	-0.50746	8.63094	0.50210	9.13304
Total	52.695750	50.541756	-2.15399	41.23937	0.57232	41.81170

L) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jul-18	6.236893	6.087302	-0.14959	3.13778	0.00000	3.13778
24-Jul-18	7.859905	7.750875	-0.10903	2.33930	0.00000	2.33930
25-Jul-18	11.352000	11.281997	-0.07000	0.17573	0.00000	0.17573
26-Jul-18	6.166760	6.125507	-0.04125	0.33807	0.01674	0.35481
27-Jul-18	-0.144000	-0.217257	-0.07326	1.52326	0.00000	1.52326
28-Jul-18	-0.144000	-0.194011	-0.05001	1.54301	0.00000	1.54301
29-Jul-18	-0.147500	-0.193109	-0.04561	1.57588	0.00000	1.57588
Total	31.180058	30.641305	-0.53875	10.63303	0.01674	10.64977

NOTE

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.  
iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.  
iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017